

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	67,210	--	--	83,996	-23,400	-3,459	2,443	116,636	5,268	0	127,979
Hydrocarbon Gas Liquids	32,166	-558	3,735	2,075	-16,805	--	1,754	3,549	7,558	7,752	65,085
Natural Gas Liquids	32,166	-558	2,443	1,807	-16,138	--	1,614	3,549	7,558	6,999	64,343
Ethane	10,064	--	--	--	--	--	936	--	2,646	2,557	5,978
Propane	11,791	--	2,143	1,224	-9,950	--	2,293	--	83	2,832	27,307
Normal Butane	4,138	--	339	371	-5,384	--	-1,329	800	71	-78	19,786
Isobutane	2,045	--	-39	208	-442	--	-121	1,640	1	252	2,145
Natural Gasoline	4,128	-558	--	4	3,563	--	-165	1,109	4,757	1,436	9,127
Refinery Olefins	--	--	1,292	268	--	--	140	--	--	753	742
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,199	157	--	--	-63	--	--	752	486
Normal Butylene	--	--	93	111	--	--	203	--	--	1	256
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	29,406	--	314	-10,525	-3,018	-364	15,141	3,230	-1,829	66,282
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,407	--	62	-18,323	-1,750	-425	8,963	858	0	8,217
Hydrogen	--	--	--	--	--	950	--	950	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	0	--	2	0	2
Renewable Fuels (including Fuel Ethanol)	--	29,407	--	62	-18,323	-2,736	-425	7,979	856	0	8,200
Fuel Ethanol	--	27,095	--	--	-17,666	-1,642	-359	7,415	731	0	7,403
Renewable Fuels Except Fuel Ethanol	--	2,312	--	62	-657	-1,095	-66	564	124	0	797
Other Hydrocarbons	--	--	--	--	--	34	0	34	--	0	15
Unfinished Oils	--	--	--	59	-638	--	250	-1,269	2,269	-1,829	13,747
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	193	8,436	-1,267	-189	7,447	103	0	44,318
Reformulated	--	--	--	--	2,730	-1,683	-671	1,718	--	0	5,252
Conventional	--	-1	--	193	5,706	416	482	5,729	103	0	39,066
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	133	138,073	894	1,446	4,014	-1,387	--	1,879	144,067	61,675
Finished Motor Gasoline	--	133	77,485	--	495	2,909	-135	--	323	80,834	6,632
Reformulated	--	--	10,687	--	--	1,952	--	--	--	12,639	--
Conventional	--	133	66,798	--	495	957	-135	--	323	68,195	6,632
Finished Aviation Gasoline	--	--	--	3	10	--	-17	--	--	30	127
Kerosene-Type Jet Fuel	--	--	8,879	--	799	--	582	--	52	9,044	7,723
Kerosene	--	--	69	--	--	--	20	--	0	49	154
Distillate Fuel Oil	--	--	33,894	227	2,384	1,105	-1,008	--	393	38,225	33,005
15 ppm sulfur and under	--	--	33,835	135	2,275	1,105	-1,098	--	1	38,447	31,941
Greater than 15 ppm to 500 ppm sulfur	--	--	129	--	109	--	125	--	182	-69	608
Greater than 500 ppm sulfur	--	--	-70	92	--	--	-35	--	210	-153	456
Residual Fuel Oil ⁶	--	--	1,232	61	-516	--	2	--	122	653	1,186
Less than 0.31 percent sulfur	--	--	66	--	-63	--	33	--	NA	NA	74
0.31 to 1.00 percent sulfur	--	--	158	14	--	--	20	--	NA	NA	221
Greater than 1.00 percent sulfur	--	--	1,008	47	-453	--	-51	--	NA	NA	891
Petrochemical Feedstocks	--	--	905	137	-91	--	56	--	--	895	556
Naphtha for Petro. Feed. Use	--	--	646	86	-91	--	47	--	--	594	456
Other Oils for Petro. Feed. Use	--	--	259	51	--	--	9	--	--	301	100
Special Naphthas	--	--	-28	4	--	--	1	--	--	-25	163
Lubricants	--	--	205	132	146	--	59	--	188	236	724
Waxes	--	--	34	5	--	--	8	--	33	-2	68
Petroleum Coke	--	--	5,413	26	-841	--	-236	--	561	4,273	1,791
Marketable	--	--	4,059	26	-841	--	-236	--	561	2,919	1,791
Catalyst	--	--	1,354	--	--	--	--	--	--	1,354	--
Asphalt and Road Oil	--	--	5,222	299	-940	--	-717	--	205	5,092	9,442
Still Gas	--	--	4,331	--	--	--	--	--	--	4,331	--
Miscellaneous Products	--	--	432	--	--	--	-2	--	3	431	104
Total	99,376	28,981	141,808	87,279	-49,285	-2,463	2,446	135,326	17,934	149,990	321,021

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.